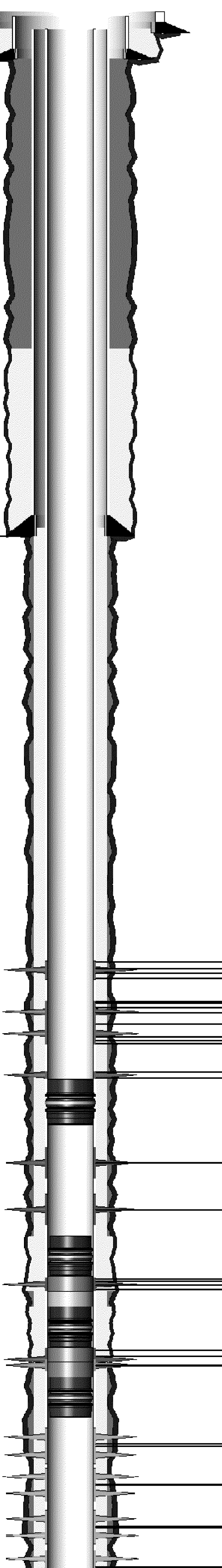
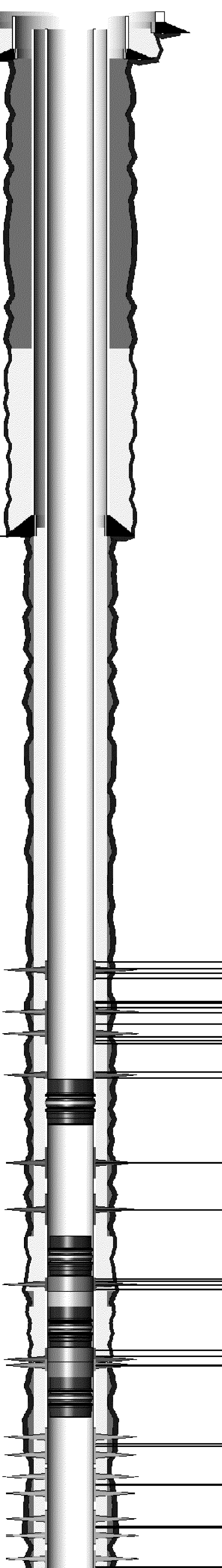
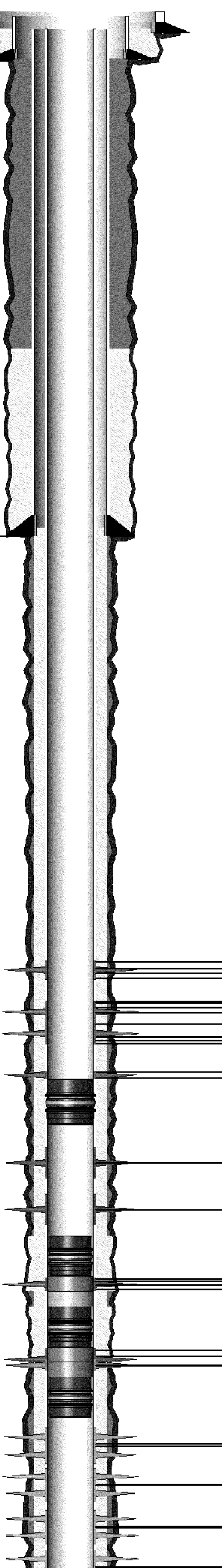


322-2G

Ground Level: 945.0ft
Datum: ORIGINAL KB @ 954.00ft (default)
API No.: 0402927981

Wellbore: ORIGINALHOLE
PBMD: 6,937.0ft
Btm TMD: 7,850.0ft
Spud Date: 4/12/1951 00:00
BH Coord X: 6,151,730.20uss ft
BH Coord Y: 2,285,612.93uss ft

Casing Shoes (ft)	Schematic (5/15/2009)	Openings Top/Btm/Type/Status	TUBING STRINGReport Date: 5/12/2009 00:00	CONDUCTOR CASINGReport Date: 2/1/1951 00:00
39.0		<i>Tulare Zone Deemed An Exempt Aquifer By EPA</i>	ComponentTop MD (ft)Btm MD (ft) TH-DBB9.09.6 FATNIP9.610.8 PUPJNT10.827.3 TBGJNT27.36,097.6 AC6,097.66,100.3 TBGJNT6,100.36,728.0 STNIP6,728.06,729.1 PMPJKT6,729.16,758.0	ItemOD (in)GradeWt. (ppf)TopMD (ft)BtmMD (ft) CASING JOINT(S)26.0009.039.0
212.0			PLUG BACKReport Date: 1/16/2006 00:00	SURFACE CASINGReport Date: 4/12/1951 00:00
			ComponentTop MD (ft)Btm MD (ft) BP-DR6,937.06,939.0	ItemOD (in)GradeWt. (ppf)TopMD (ft)BtmMD (ft) CASING JOINT(S)16.000H-4045.0017.0212.0
			PLUG BACKReport Date: 8/3/2002 00:00	INTERMEDIATE CASINGReport Date: 4/18/1951 00:00
			ComponentTop MD (ft)Btm MD (ft) CR-PRM7,080.07,082.2 CEMENT7,082.27,225.0 FILL7,225.07,230.0	ItemOD (in)GradeWt. (ppf)TopMD (ft)BtmMD (ft) CASING JOINT(S)10.750J-5545.5016.054.0 CASING JOINT(S)10.750J-5540.5054.01,965.0 CASING JOINT(S)10.750J-5545.501,965.03,353.0
			PLUG BACKReport Date: 11/2/1994 00:00	PRODUCTION CASINGReport Date: 5/17/1951 00:00
3,353.0		Top of Injection Zone B-Sand 7075"	ComponentTop MD (ft)Btm MD (ft) CR-PRM7,230.07,232.0 CEMENT7,232.07,559.0	ItemOD (in)GradeWt. (ppf)TopMD (ft)BtmMD (ft) CASING JOINT(S)7.000N-8026.0013.082.0 CASING JOINT(S)7.000N-8023.0082.05,839.0 CASING JOINT(S)7.000N-8026.005,839.07,850.0
			PLUG BACKReport Date: 6/1/1990 00:00	
			ComponentTop MD (ft)Btm MD (ft) CEMENT7,559.07,569.0 BRP7,569.07,571.0	
			PLUG BACKReport Date: 5/20/1951 00:00	
			ComponentTop MD (ft)Btm MD (ft) CEMENT7,840.07,850.0	
			ROD STRINGReport Date: 5/11/2009 00:00	
			ComponentTop MD (ft)Btm MD (ft) POLROD0.036.0 PNYROD36.044.0 R-4PER44.01,964.0 R-4PER1,964.04,034.0 ROD4,034.05,234.0 R-4PER5,234.06,734.0 RSTBAR6,734.06,738.0 INSPMP6,738.06,762.0	
				Well: 322-2G S/T/R: 2G/31S/24E
				CASING CEMENT DETAIL ---
				Cond Csg. Cmt Vol: 6 cf Hole Size: 28" (Est.) Casing Size: 26" Top Job: No Rtns to Sfc: No TTOC: 29' ---
		6,154.0ft, 6,162.0ft, PERFORATED, OPEN 6,199.0ft, 6,206.0ft, PERFORATED, OPEN 6,230.0ft, 6,238.0ft, PERFORATED, OPEN 6,266.0ft, 6,274.0ft, PERFORATED, OPEN 6,418.0ft, 6,428.0ft, PERFORATED, OPEN 6,430.0ft, 6,431.0ft, WSO PERFS, SQUEEZED 6,454.0ft, 6,464.0ft, PERFORATED, OPEN 6,490.0ft, 6,496.0ft, PERFORATED, OPEN 6,554.0ft, 6,586.0ft, PERFORATED, OPEN 6,647.0ft, 6,659.0ft, PERFORATED, OPEN 6,667.0ft, 6,684.0ft, PERFORATED, OPEN 6,692.0ft, 6,705.0ft, PERFORATED, OPEN 6,880.0ft, 6,888.0ft, PERFORATED, OPEN 6,920.0ft, 6,932.0ft, PERFORATED, OPEN 6,990.0ft, 7,010.0ft, PERFORATED, ABANDONED 7,045.0ft, 7,065.0ft, PERFORATED, ABANDONED 7,093.0ft, 7,106.0ft, PERFORATED, ABANDONED 7,116.0ft, 7,136.0ft, PERFORATED, ABANDONED 7,149.0ft, 7,174.0ft, PERFORATED, ABANDONED 7,184.0ft, 7,220.0ft, PERFORATED, ABANDONED 7,243.0ft, 7,360.0ft, PERFORATED, ABANDONED 7,375.0ft, 7,470.0ft, PERFORATED, ABANDONED 7,375.1ft, 7,470.1ft, PERFORATED, ABANDONED 7,495.0ft, 7,565.0ft, PERFORATED, ABANDONED 7,495.1ft, 7,565.1ft, PERFORATED, SQUEEZED 7,595.0ft, 7,635.0ft, PERFORATED, ISOLATED 7,595.0ft, 7,645.0ft, PERFORATED, ISOLATED 7,655.0ft, 7,700.0ft, PERFORATED, ISOLATED 7,655.1ft, 7,700.1ft, PERFORATED, ISOLATED 7,720.0ft, 7,780.0ft, PERFORATED, ISOLATED 7,720.1ft, 7,780.1ft, PERFORATED, ISOLATED 7,795.0ft, 7,831.0ft, PERFORATED, ISOLATED 7,795.0ft, 7,835.0ft, PERFORATED, ISOLATED		Sfc Csg. Cmt Vol: 531 cf Hole Size: 22" Casing Size: 16" Top Job: No Rtns to Sfc: Yes TOC: Sfc ---
				Interm Csg. Cmt Vol: 575 cf Hole Size: 15" Casing Size: 10.75" Top Job: No Rtns to Sfc: No TTOC: 2120' ---
				Prod. Csg. Cmt Vol: 708 cf Hole Size: 9.75" Casing Size: 7" Top Job: No Rtns to Sfc: No TTOC: 3300' ---
				Liner Cmt Vol: Hole Size: Casing Size: Top Job: Rtns to Sfc: TTOC: ---
				Top of Formation: B-Sand 7075' ---
				Volume Behind Pipe: 1.18 Yield Assumed Theoretical Calculations (TTOC)
7,850.0				
	Sfc Csg TOC: sfc			
	Int Csg TTOC: 2120'			
	Prod Csg TTOC: 3300'			
	TMD 7850'			